#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket Nos. ER97-1873-000, ER97-2064-000 and ER97-2066-000]

#### Cinergy Services, Inc., Notice of Filing

April 29, 1997.

Take notice that on March 31, 1997, Cinergy Services, Inc. tendered for filing an amendment in the above-referenced dockets.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before May 9, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

#### Lois D. Cashell,

Secretary.

[FR Doc. 97–11539 Filed 5–2–97; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. ER97-2524-000]

# Houston Lighting & Power Company; Notice of Filing

April 29, 1997.

Take notice that on April 11, 1997, Houston Lighting & Power Company ("HL&P") tendered for filing a revised tariff to provide open-access transmission service to, from and over certain HVDC interconnections ("TFO Tariff") to supersede HL&P's current FERC Electric Tariff, Second Revised Volume No. 1. HL&P states that the TFO Tariff has been revised to reflect changes to the *pro forma* tariff adopted in Order No. 888-A, and to incorporate new pricing provisions consistent with the new pricing regime now being implemented by the Public Utility Commission of Texas. HL&P states that it has eliminated provisions relating to the reservation of 15% of capacity in the East HVDC Tie for "qualified utilities" and the provision requiring a

solicitation every three years to determine the interest of other utilities in a possible expansion of the HVDC Interconnections. The TFO Tariff continues to offer ancillary services consistent with the services offered by HL&P for transactions that occur wholly within the Electric Reliability Council of Texas. HL&P has requested a waiver to permit the revised TFO Tariff to become effective as of April 14, 1997.

HL&P states that the tariff has been served on the parties to Docket Nos. EL79–8 and ER96–2960 and on the Public Utility Commission of Texas.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before May 9, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

#### Lois D. Cashell,

Secretary.

[FR Doc. 97–11540 Filed 5–2–97; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

[Docket Nos. RP97-161-003 and RP97-329-001]

#### Iroquois Gas Transmission System, L.P.; Notice of Request for Extension of Implementation Date of Certain GISB Standards

April 29, 1997.

Take notice that on April 24, 1997, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing a request for an extension of the June 1, 1997 implementation date for certain computer system related Gas Industry Standards Board (GISB) standards of Order Nos. 587, et seq.

Iroquois states that in order to implement certain standards, Iroquois has concluded that it must replace its existing internal and external computer systems, a task which has required that it contract with third parties for the development of the new systems. Iroquois seeks an extension of time to

August 1, 1997 to implement the referenced GISB standards.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before May 5, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make Protestant a party to the proceeding. Copies of this filing are on file with the Commission and are available for inspection.

#### Lois D. Cashell,

Secretary.

[FR Doc. 97–11543 Filed 5–2–97; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Project No. 2389-012 Maine]

# Edwards Manufacturing Company, Inc. and City of Augusta; Notice of Availability of Report on the Cost of Removing Edwards Dam

April 29, 1997.

By direction of the Federal Energy Regulatory Commission's (Commission) December 20, 1996, order, 77 FERC ¶ 61,285, Oak Ridge National Laboratory (ORNL) staff has prepared an independent study of the cost of removing Edwards dam and documents the findings of the study in a report titled "Cost of Removing Edwards Dam on the Kennebec River, Maine" (Report). The Edwards Hydroelectric Project is located on the Kennebec River in Augusta, Maine.

In the Report, ORNL staff analyze various alternative approaches to dam removal, estimate the cost of these approaches, and present a recommended approach for dam removal. The cost of ORNL's recommended approach is \$2.7 million.

The findings of this study will be incorporated into the Kennebec River Basin final Environmental Impact Statement (EIS) which is planned for publication later this year. Responses to public comments on this report will be included in the final EIS.

Copies of the Report are available for review in the Public Reference Branch, Room 2A, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426.

Any comments should be filed on or before May 16, 1997, and should be